

# Air Force Civil Engineer Center

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*FORMER  
WILLIAMS AIR FORCE BASE*

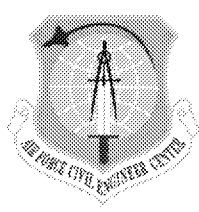
**Site LF004 Landfill  
Remedial Action**

**BCT Conference Call  
17 October 2019**



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## LF004 Recent and Upcoming Activities

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- **Post remediation soil gas sampling is complete**
- **Draft annual landfill inspection report under regulatory review since 17 Jun 2019**
- **Annual landfill inspection scheduled for 23 Oct 2019**
- **Planning in progress for decommissioning of SVE and IWAS treatment systems**
- **Semi-annual PDB sampling scheduled for Oct/Nov 2019**

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**Site FT002  
Fire Training Area Remedial  
Action**

**BCT Conference Call  
17 October 2019**

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# Site FT002 Update

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- **AF approved keeping the DEUR in place Nov 2018**
- **AF will prepare Explanation of Significant Differences (ESD) document to add the land use control to the ROD**
- **Responses to EPA and ADEQ comments on Remedial Action Completion Report under final AF review. Report is being revised in accordance with the responses to comments.**
- **If necessary, a technical conference call with regulatory agencies to resolve comments can be scheduled**



# **Air Force Civil Engineer Center**

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**FORMER  
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Site SS017  
Old Pesticide/Paint Shop**

**BCT Conference Call  
19 September 2019**



# **Site SS017 Groundwater Monitoring Update Path Forward**

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- **Q3 (Aug) 2018 data summary report submitted 12 Apr 2019 is under regulatory review**
- **Annual (Nov) 2018 groundwater report submitted 18 Apr 2019. Reissued hard copy reports on 30 Apr 2019. Report is under regulatory review.**
- **Q3 2019 quarterly sampling completed in Aug 2019. Preliminary results on next slide**
- **Q2 (Jun) 2019 data summary report under AF review.**



## **Preliminary Groundwater Monitoring Summary**

- **Dieldrin exceeded the EPA Health Advisory of 0.2 µg/L in MW02 at (0.380 µg/L) dup (0.330 µg/L)(previous sample 0.087 µg/L)**
- **Aldrin was detected at a concentration of 0.0009 J µg/L in the duplicate sample but not detected in the original SS017-MW02 sample. The results were below the EPA RSL of 0.057 µg/L**
- **Chlordane exceeded the EPA RSL of 0.02 µg/L but not MCL of 2.0 µg/L : (0.058 µg/L) dup (0.055 µg/L)**



## **Preliminary Groundwater Monitoring Summary**

- **Endrin was detected at concentrations of 0.003 and 0.0028 (duplicate)  $\mu\text{g/L}$ . The results were below the EPA RSL of 0.046  $\mu\text{g/L}$ .**
- **4,4'-DDD was detected at a concentration of 0.0012 J  $\mu\text{g/L}$  and not detected in the duplicated sample. The results were below the EPA RSL of 0.057  $\mu\text{g/L}$ .**
- **4,4'-DDE was detected at concentrations of 0.00098 J and 0.00082 J (duplicate)  $\mu\text{g/L}$ . The results were below the EPA RSL of 0.046  $\mu\text{g/L}$ .**



# Parcel K-1-2 Property Transfer

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- **Draft FOST and SEBS issued 30 November 2018**
- **ADEQ comments received 3 and 7 January 2019**
- **Draft final FOST and SEBS including RTC to ADEQ comments posted for public comment. Comment period end 25 Mar 2019; no comments received.**
- **EPA comments received 11 Mar 2019**
- **Draft final FOST and SEBS issued to ASU for coordination**
- **FOST (final version in track changes responding to EPA comments) was issued via email for regulatory concurrence 24 Jul 2019 with follow up email 9 Aug 2019**
- **FOST clean copy with all revisions, responses to comment and ADEQ requested changes issued 15 Oct 2019**
- **Final FOST to be routed for AF signature after regulatory concurrence**
- **Draft DEUR and assignment package to be prepared**

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**Site ST035  
Former Building 760**

**BCT Conference Call  
17 October 2019**



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# ST035 Update

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- **SVE system and enclosure decommissioning completed in July. ASU has indicated that the concrete pad, walls, and fencing will be retained for use by facilities management.**
- **Well abandonment activities began on 12 Oct 2019**

# Air Force Civil Engineer Center

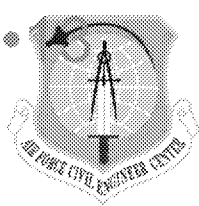
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## Partial Deletion

**BCT Conference Call  
17 October 2019**





# PARTIAL DELETION UPDATE

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- **Draft table and figure submitted for regulatory review on 29 Sep 2014**
- **Comments received by ADEQ during Sep 2014 BCT meeting addressed in follow on email. No comments received from EPA.**
- **Deletion on hold during SS017 and ST012 informal disputes**
- **Final deletion tables and figure ready for submittal and provided to BCT in April 2019 BCT meeting**
- **Draft NOIPD AF review complete on 15 Oct 2019**
- **Draft NOIPD submittal for ADEQ/EPA review scheduled for Oct 2019**

# Air Force Civil Engineer Center

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**Site ST012**

**Former Liquid Fuel  
Storage Area**

**BCT Conference Call  
17 October 2019**



# Site ST012 Outline

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- **Summary of activities since Sep BCT call**
- **Update on SVE system (JP-4 equivalent of methane)**
- **LNAPL removal update**
- **Updated on benzene and sulfate concentrations**
- **Pilot study extraction/injection update**
- **Path forward**



# Site ST012 Activities Since Sep

- Continued SVE operation
- LNAPL screening in select wells
- Operation of Extraction and Treatment
  - Pump Maintenance
    - Extraction pumps in LSZ12 and LSZ43 repaired
    - LSZ12 pump failed – failed wiring suspected
    - Evaluating pump options for potential extraction at W36 during subphase 4
  - Shut down extraction at LSZ09 and CZ18
    - LSZ37 not shut down yet based on decreasing or inconsistent sulfate concentration
  - Carbon Vessel Pressure
    - Adjusted chemical treatment has improved biological control
- Sodium sulfate injections (detail on later slides)



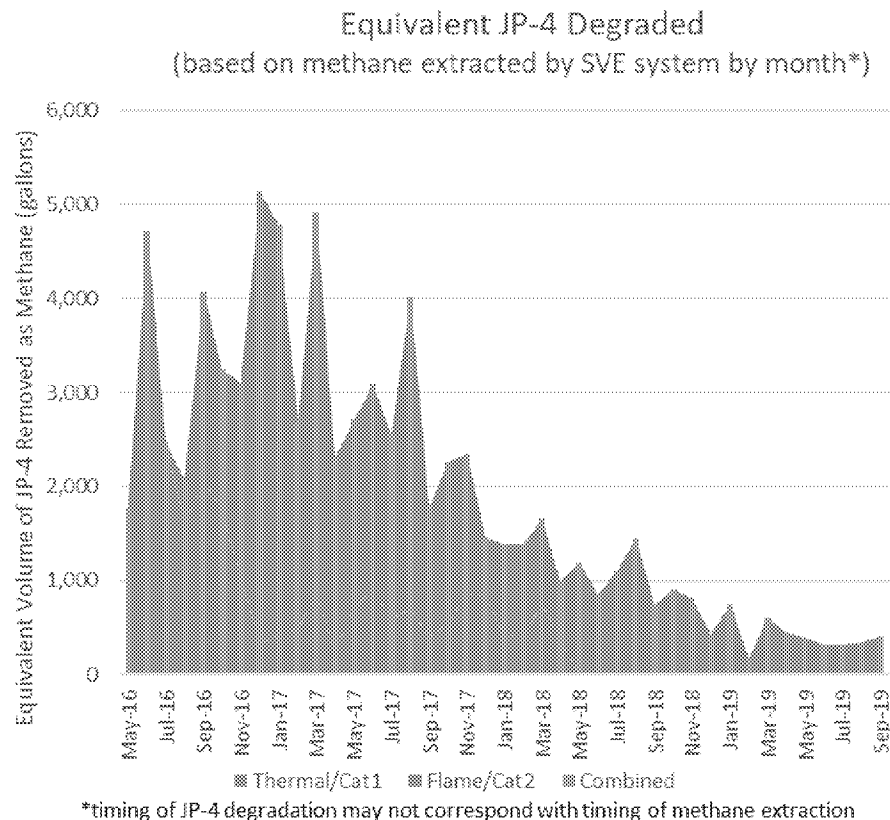
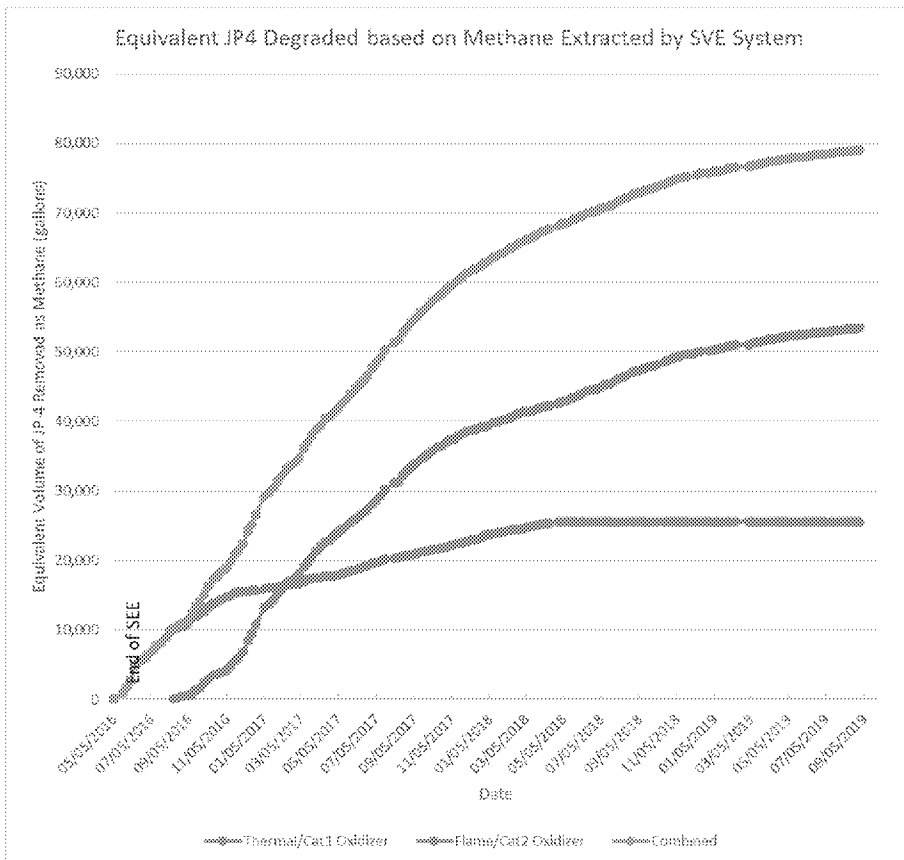


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# **JP-4 Degradation Based on Methane Removed with SVE**



# Site ST012 SVE System Equivalent JP-4 Degradation Based on Methane Removed



- Estimates through 26 Sep 2019
- Estimated JP-4 degradation as methane is in addition to JP-4 removal reported for SVE
- Thermal/Cat1 oxidizer changed from SVE to groundwater treatment end of Apr (low methane concentrations recently observed but attributed to vapor bleed through closed valve from SVE )
- Flame oxidizer treating combined SVE and air stripper intermittently in Nov 2018 – Jan 2019
- Flame oxidizer replaced by catalytic oxidizer (Cat2) 7 Feb to 26 Feb 2019

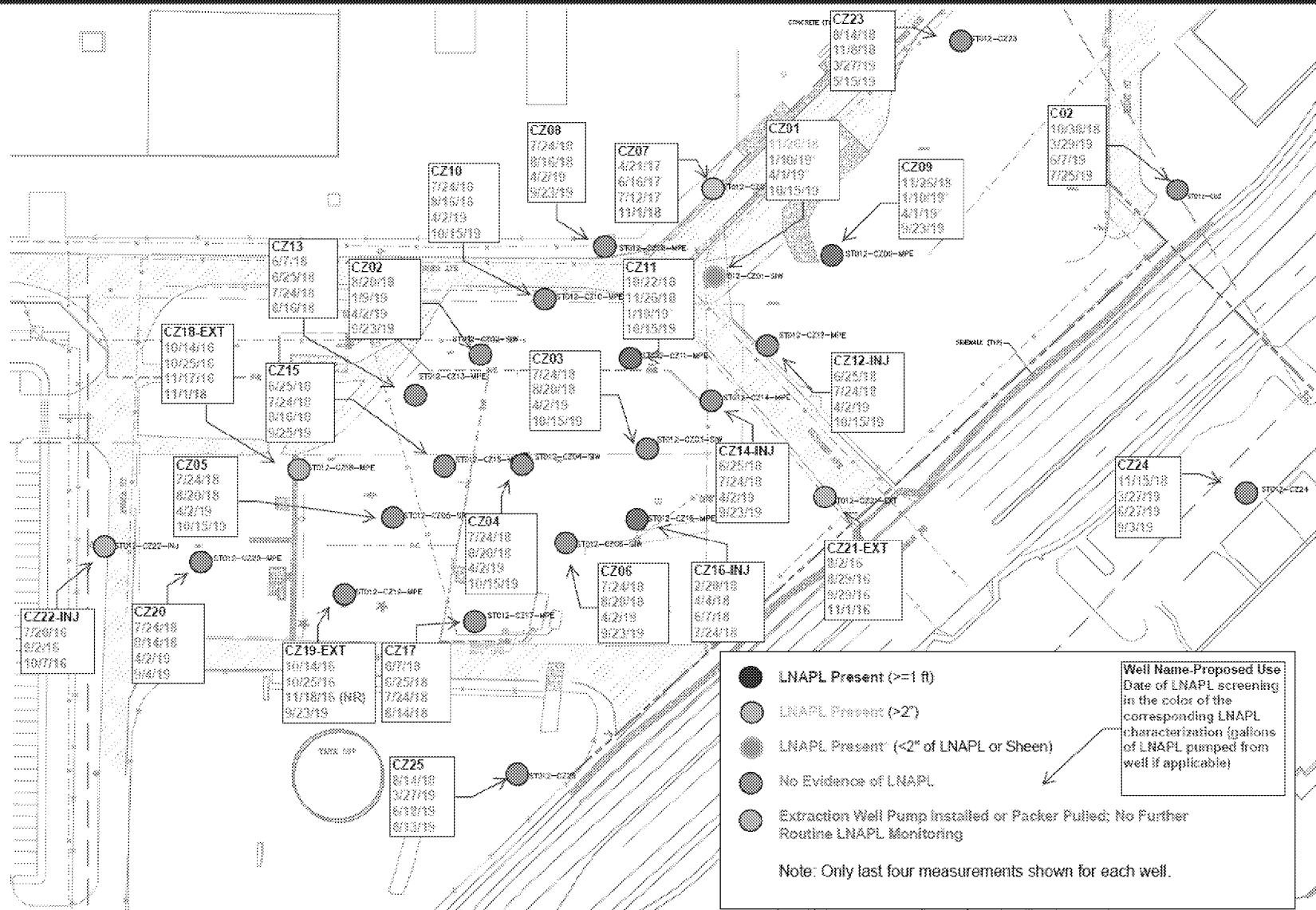


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# **LNAPL Removal Update (through 15 Oct)**



# LNAPL Monitoring/Removal Status Cobble Zone

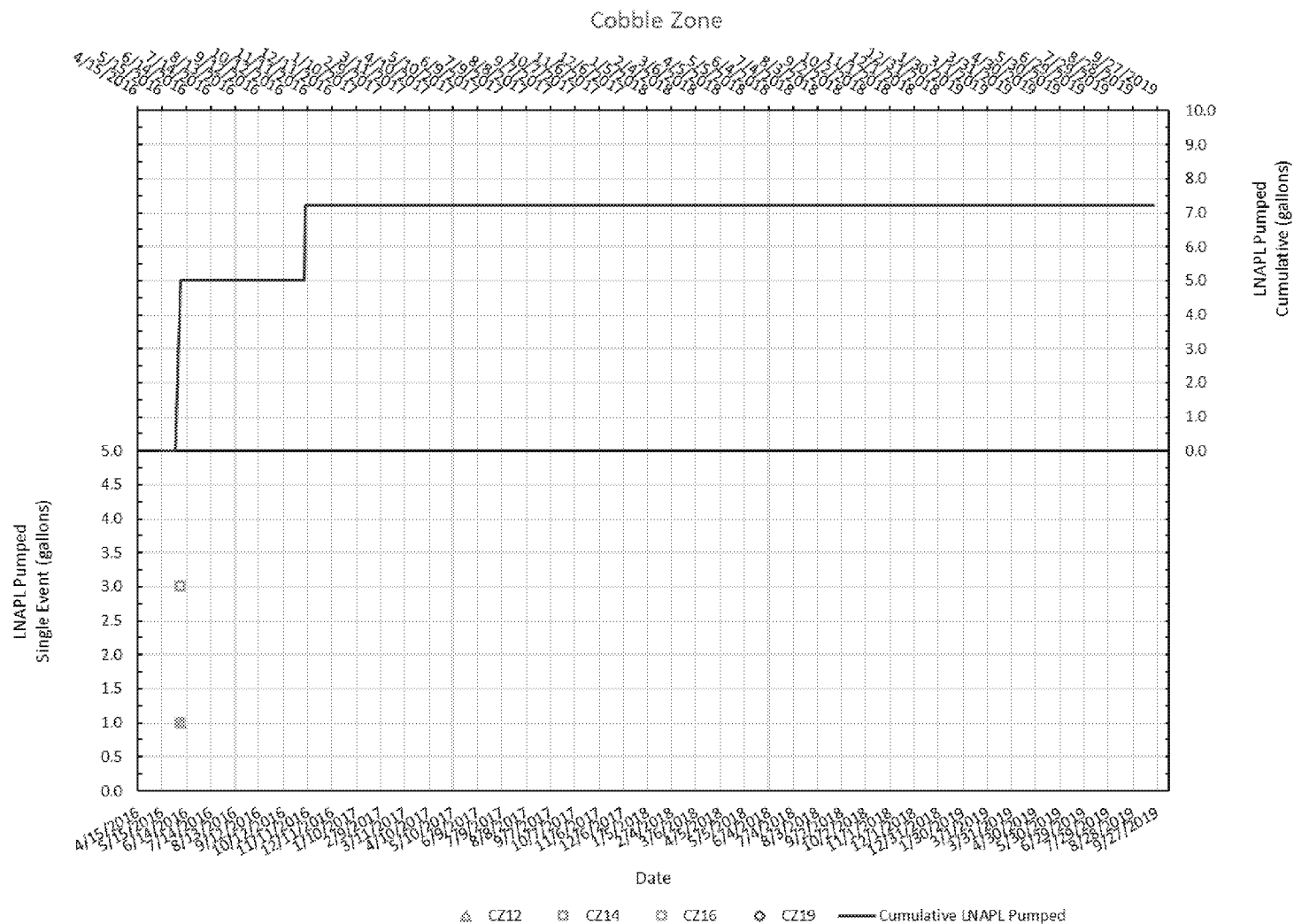






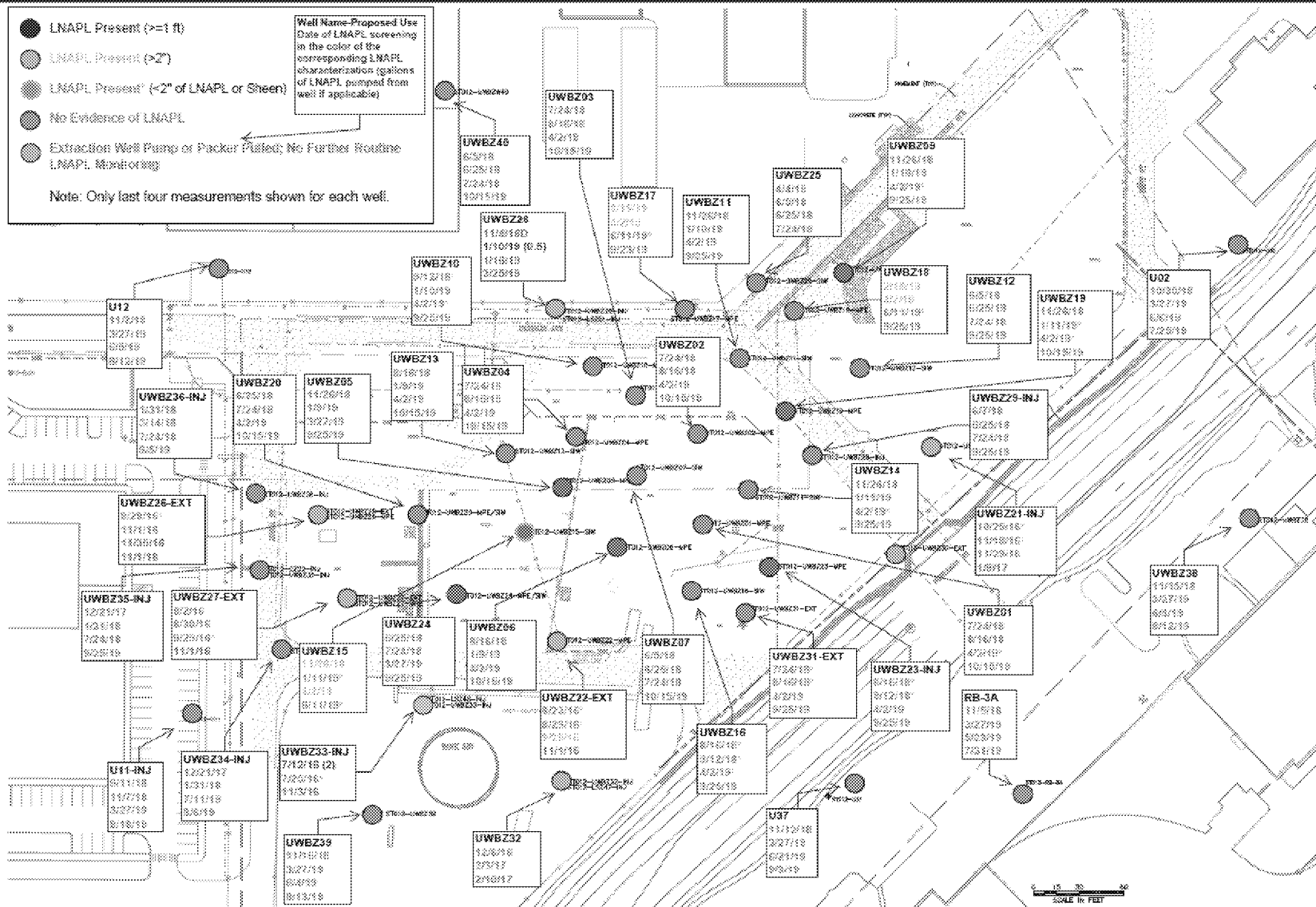
# LNAPL Monitoring/Removal Status

## Cobble Zone





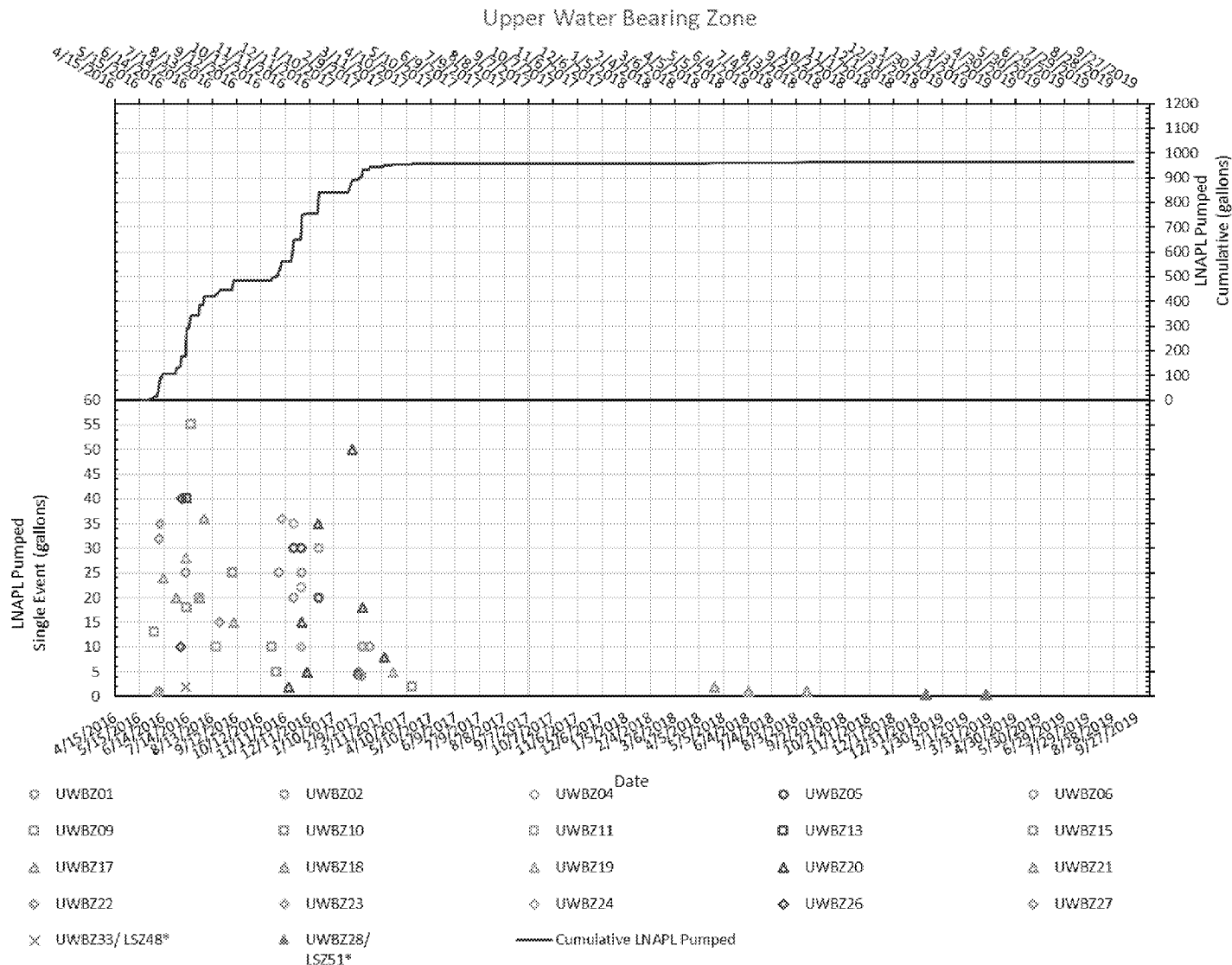
# LNAPL Monitoring/Removal Status Upper Water Bearing Zone





# LNAPL Monitoring/Removal Status

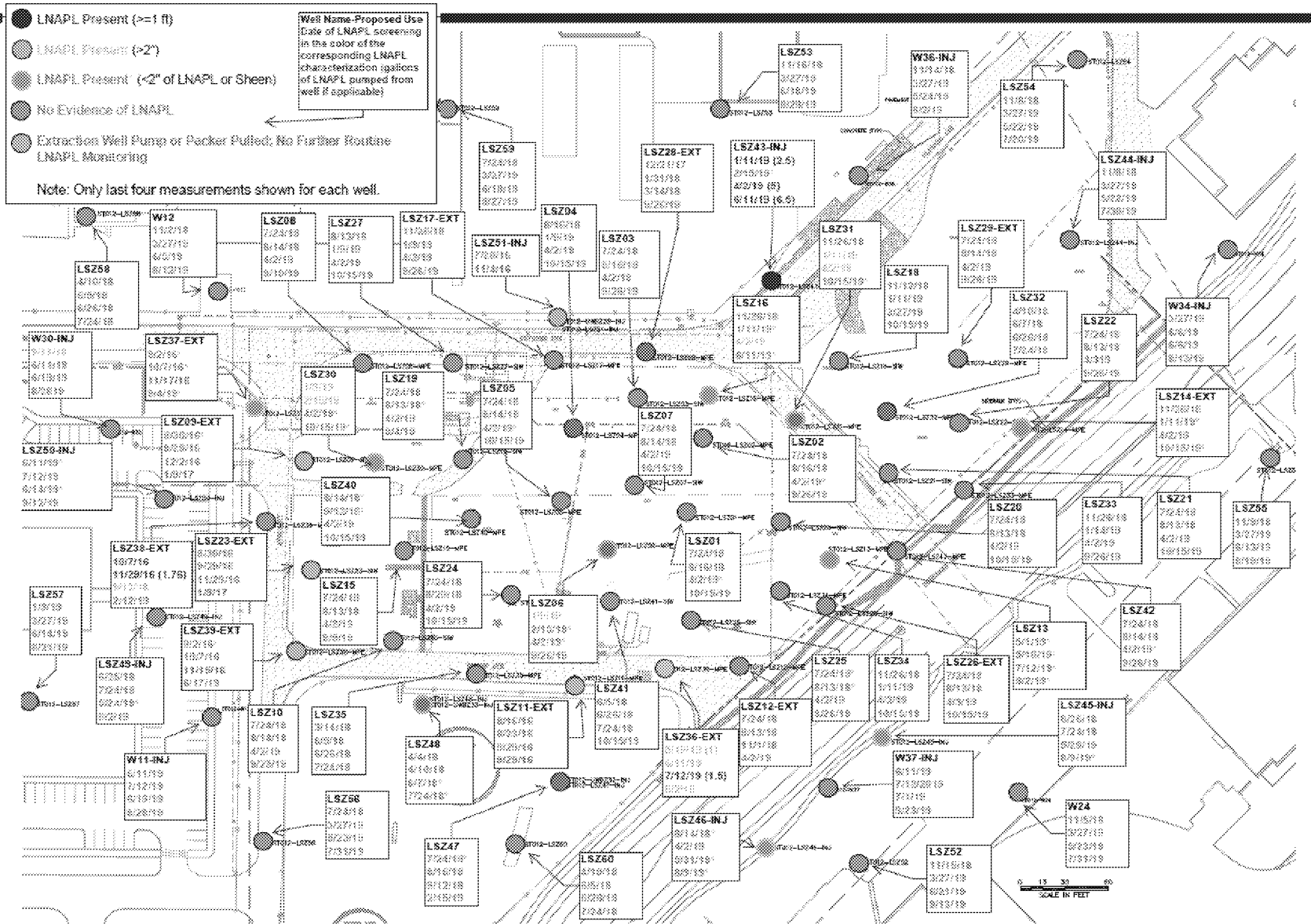
## Upper Water Bearing Zone





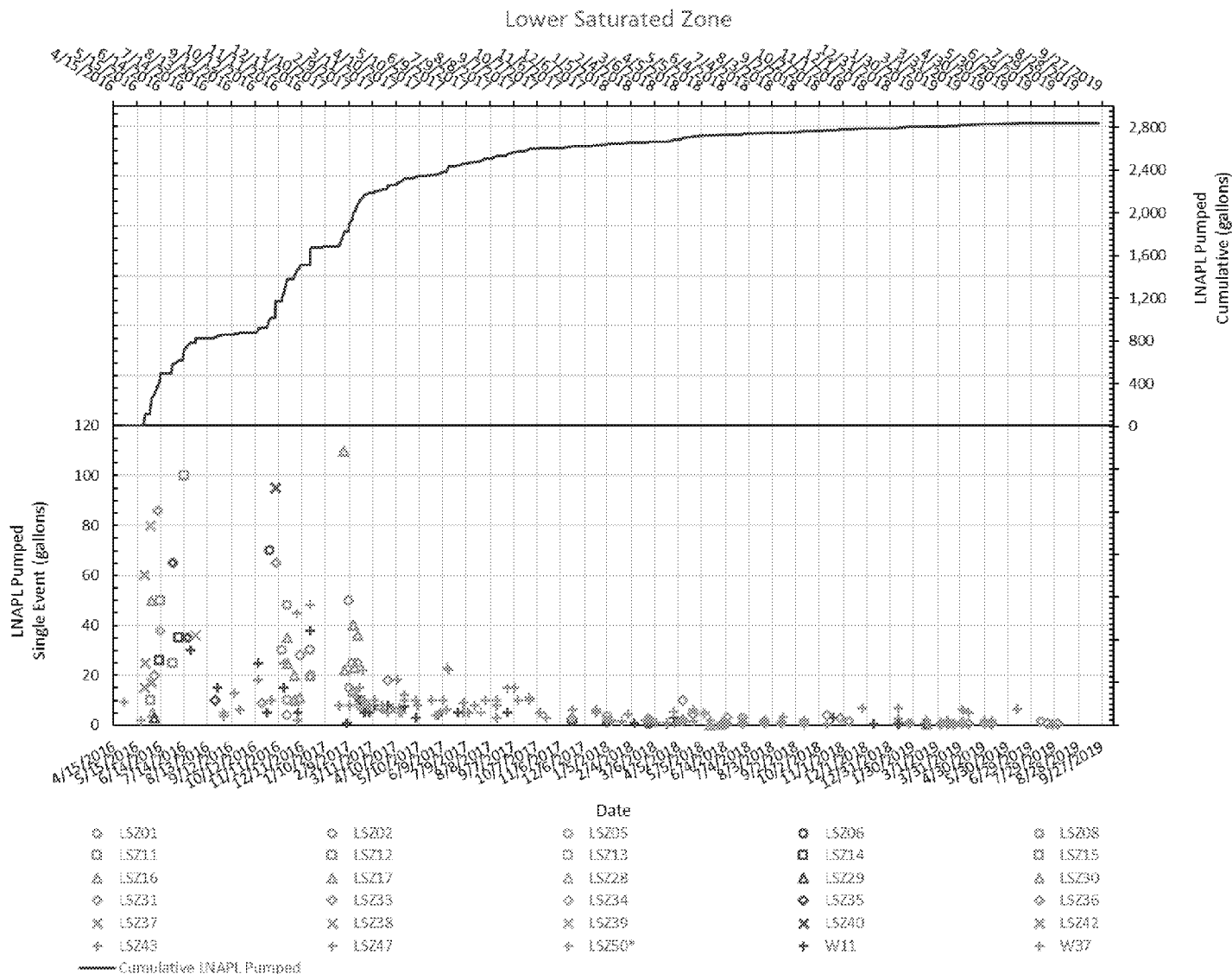
# LNAPL Monitoring/Removal Status

## Lower Saturated Zone





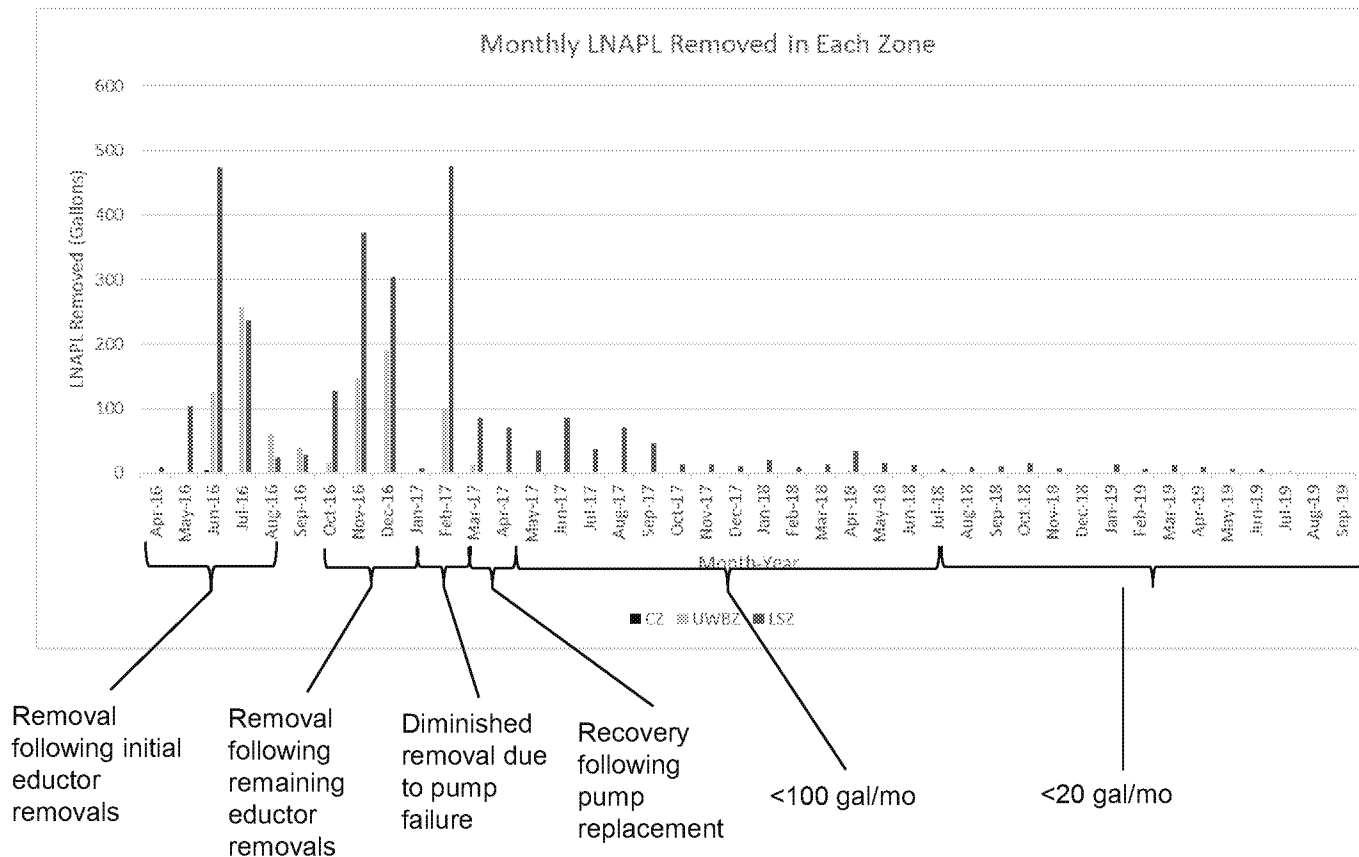
# LNAPL Monitoring/Removal Lower Saturated Zone





# ST012 LNAPL Removal Summary

- **CZ** – 7 gallons of LNAPL removed. None since Nov 2016
- **UWBZ** - 963 gallons of LNAPL removed. None since Apr update.
- **LSZ** - 2,844 gallons of LNAPL removed. None removed since Sept update. (LNAPL was removed from LSZ43 recently [after the data period of this update])





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# **Preliminary Third Quarter Groundwater Sampling Results**



# Sampling Summary

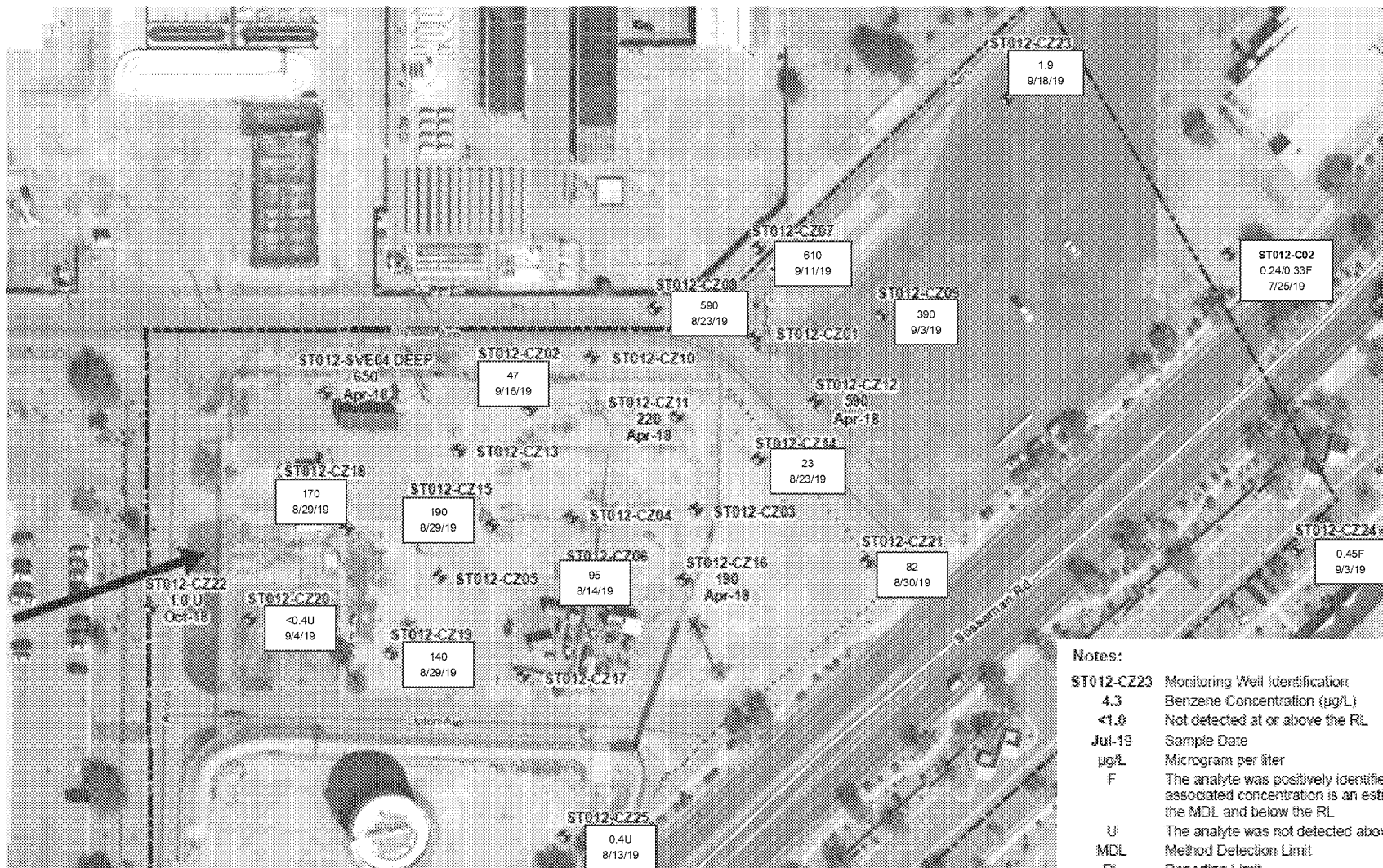
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- **Sampling included:**
  - Extraction Wells
  - Injection Wells (where injections took place)
  - Monitoring Wells (in areas where injections took place)
  - Perimeter Wells
- **General Observations**
  - Benzene at perimeter well UWBZ38 decreased to 3.2 µg/L
  - Benzene concentration greater than 500 µg/L in a limited area in CZ
  - Sulfate distribution expanding to target treatment areas



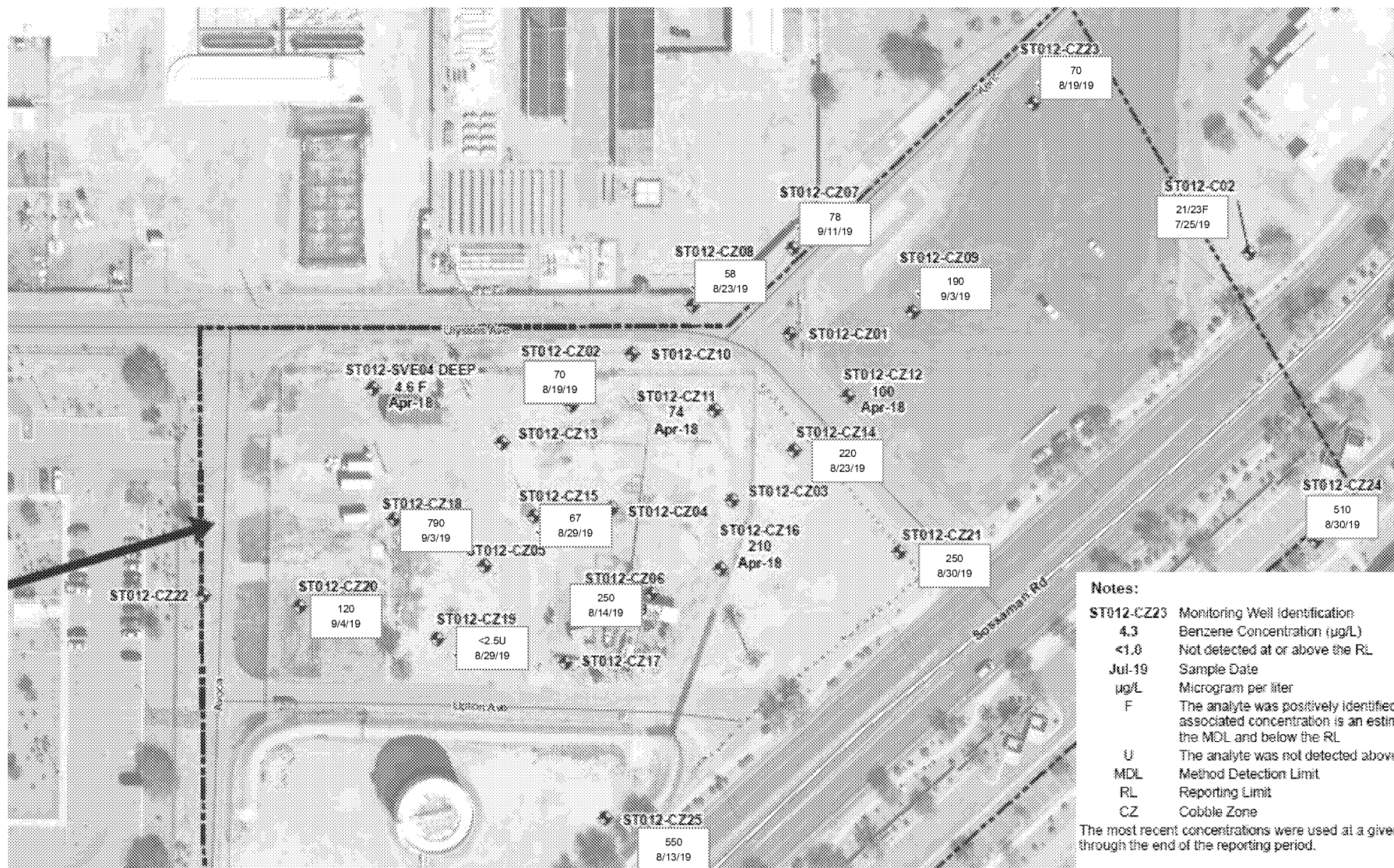


# Site ST012 Benzene ( $\mu\text{g/L}$ ) in CZ



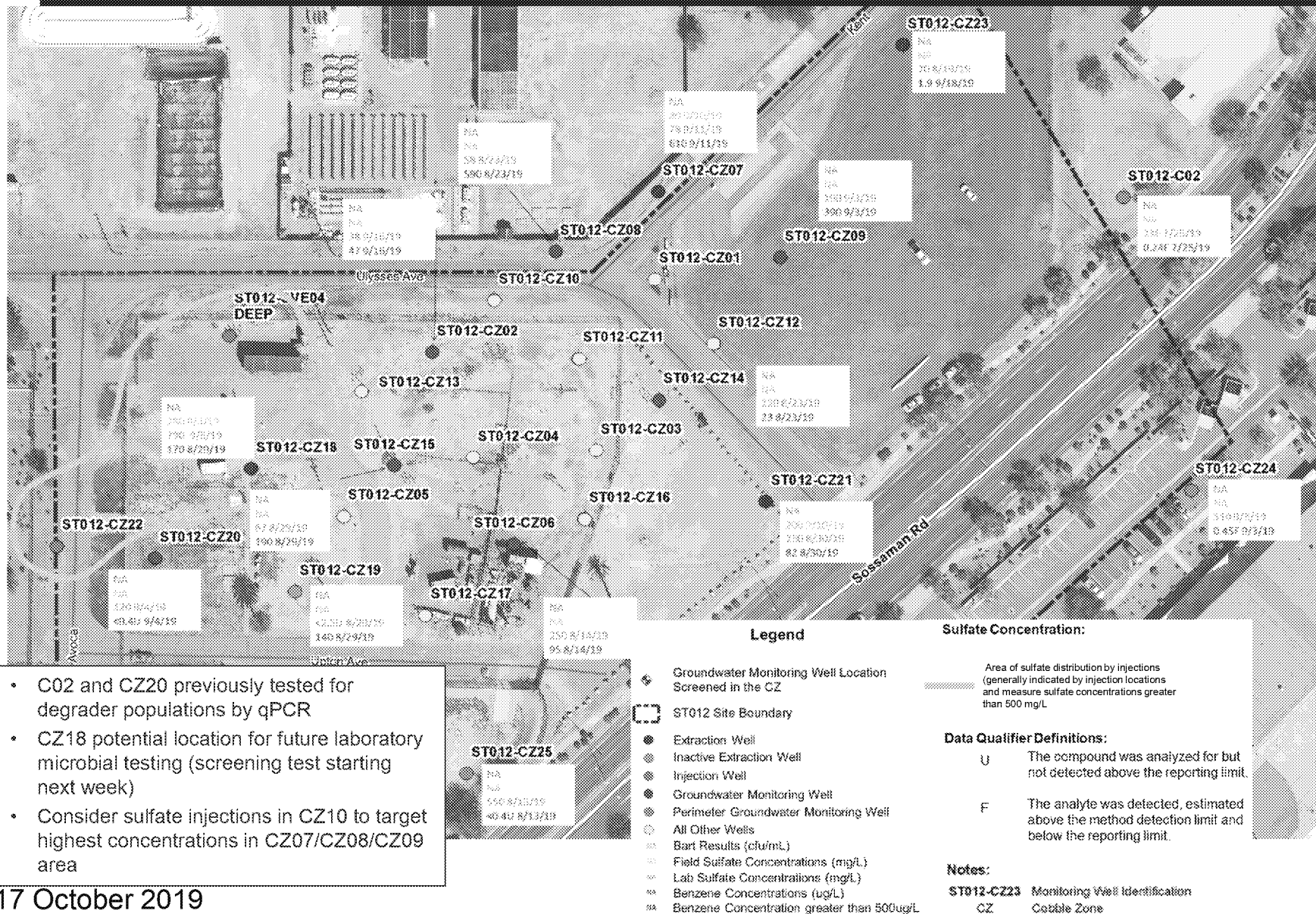


# Site ST012 Sulfate (mg/L) in CZ



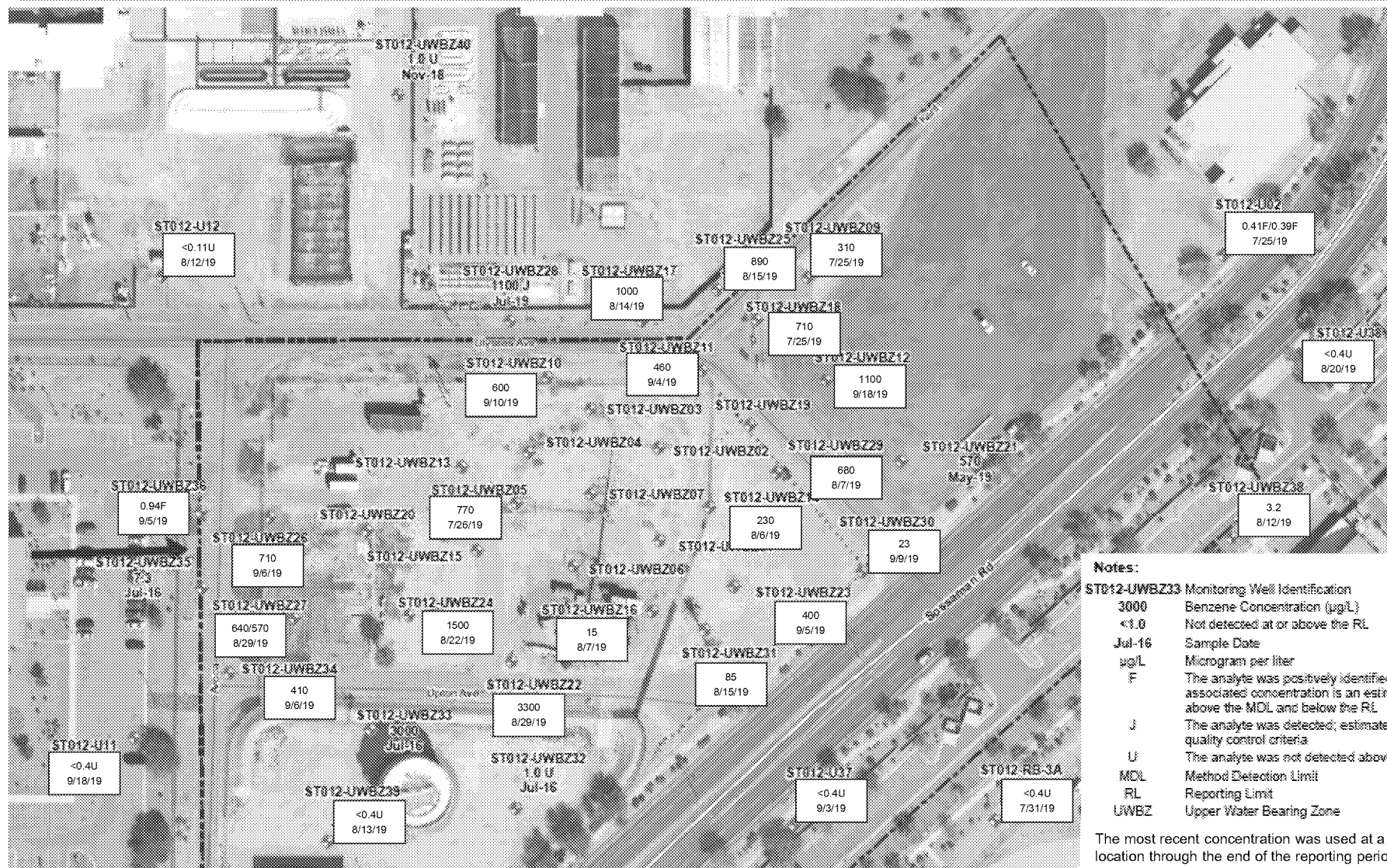


# EBR Treatment Area in CZ





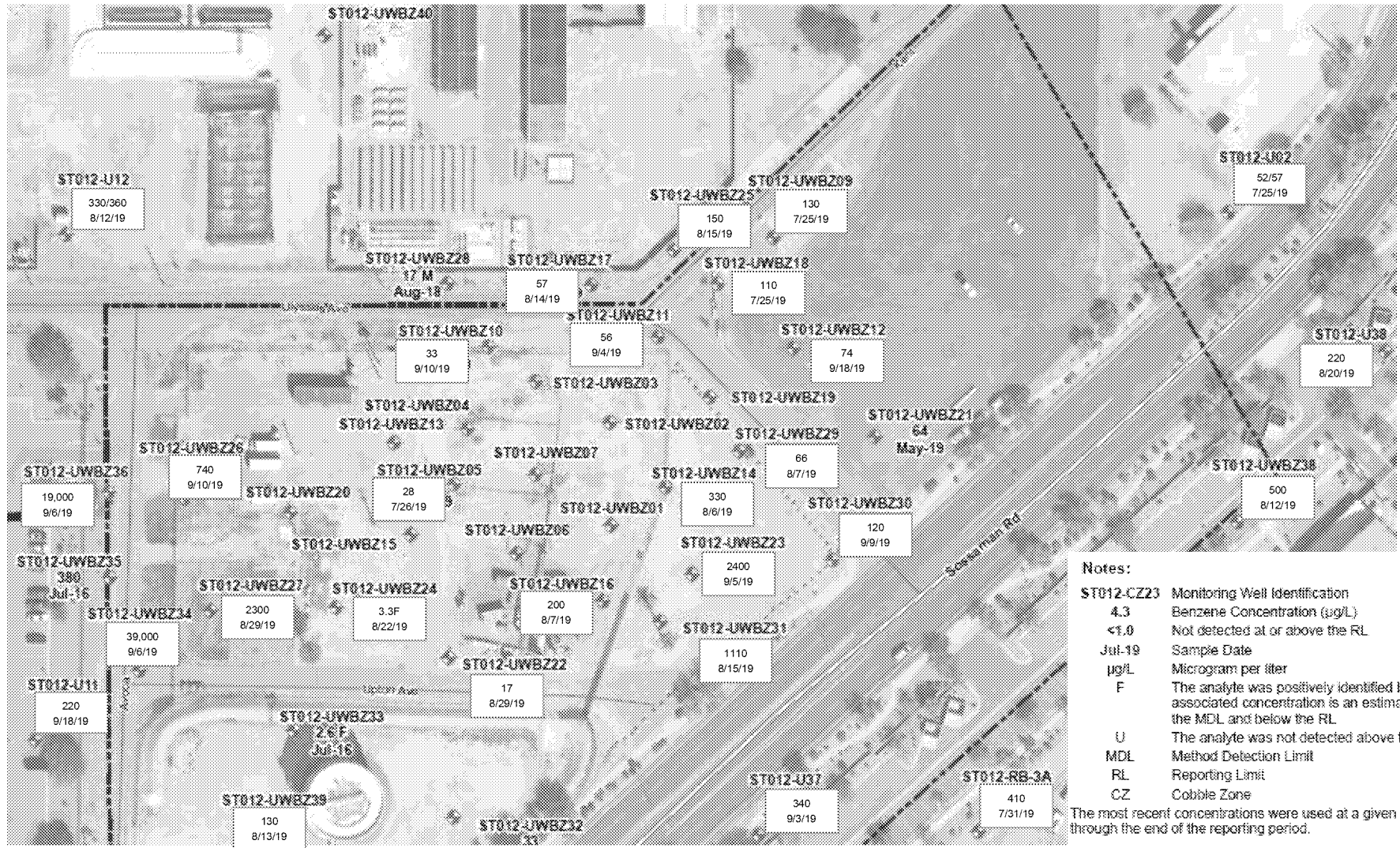
# Site ST012 Benzene ( $\mu\text{g/L}$ ) in UWBZ







# Site ST012 Sulfate (mg/L) in UWBZ





# EBR Treatment Areas in UWBZ

Area of sulfate distribution by injections generally limited by injection locations and measure sulfate concentrations greater than 500 mg/L

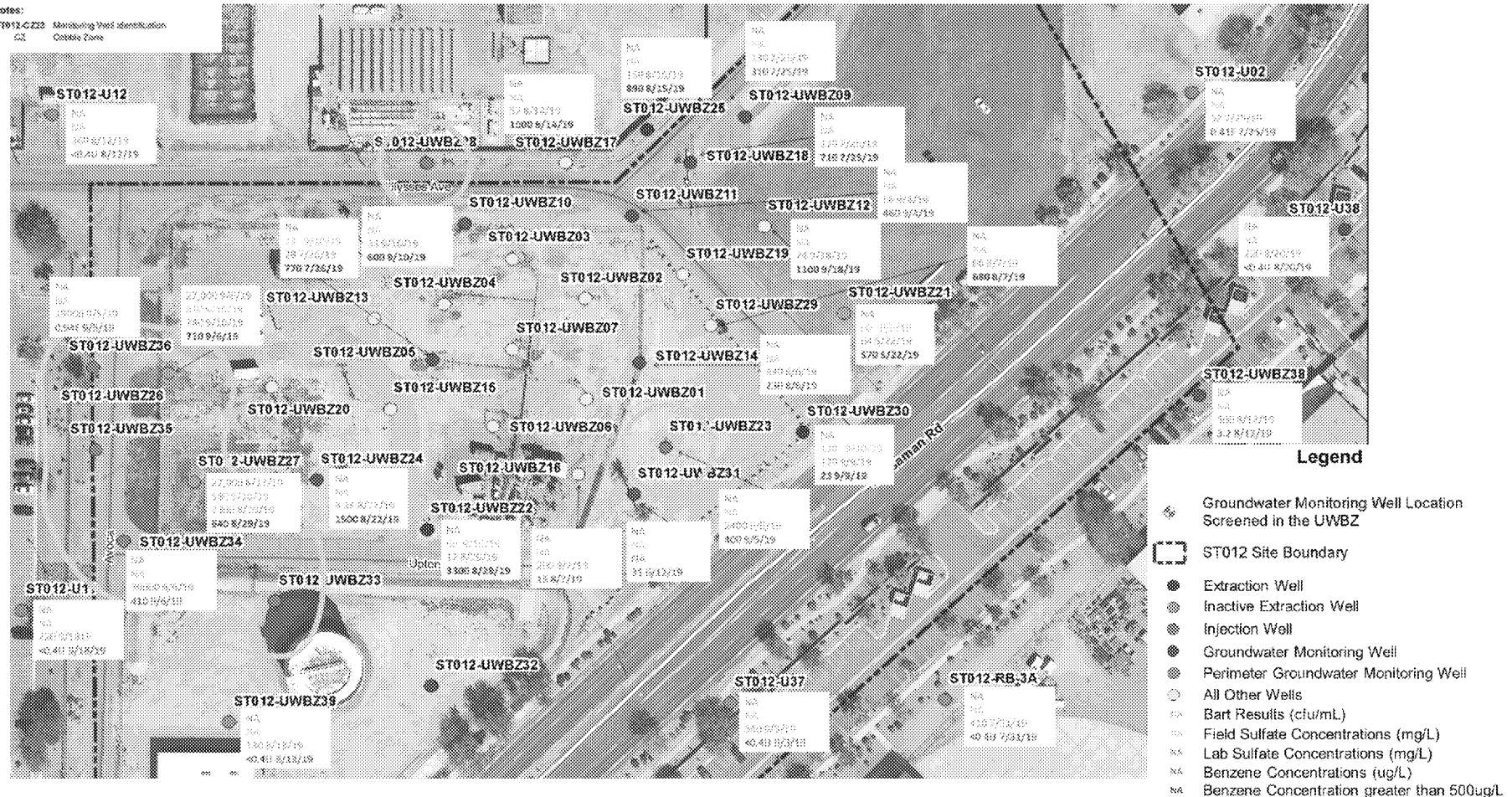
## Data Qualifier Definitions:

- U The compound was analyzed for but not detected above the reporting limit
- F The analyte was detected, estimated above the standard detection limit and below the reporting limit

## Notes:

- ST012-C223 Identifying blood identification
- C2 Identifying blood identification

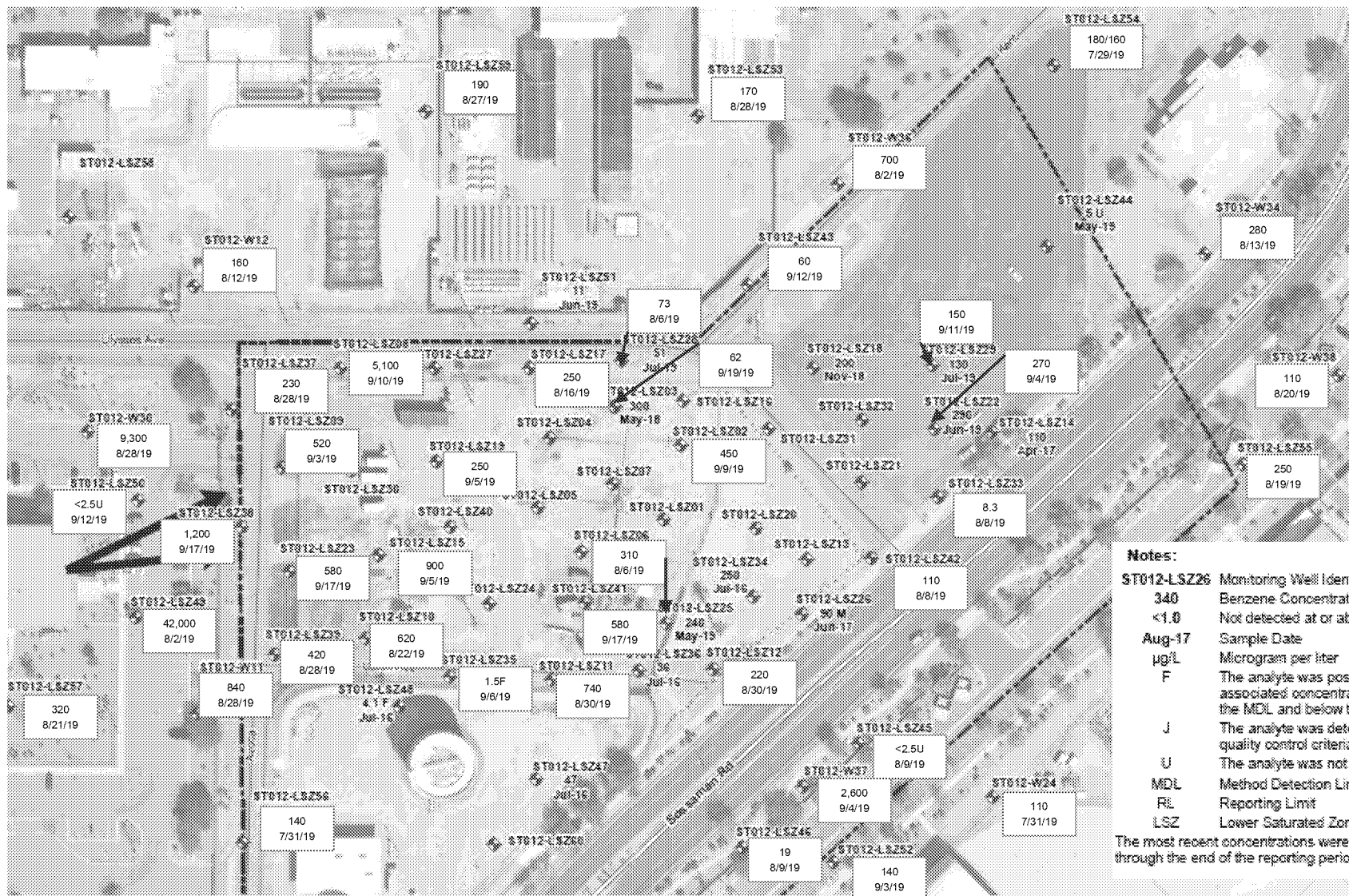
- Sulfate in UWBZ21 recently increased
- UWBZ24 and UWBZ31 previously tested for degrader populations by qPCR
- UWBZ26 and UWBZ27 potential location for future laboratory microbial testing







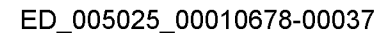
# Site ST012 Sulfate (mg/L) in LSZ







- Extraction Well  
Inactive Extraction Well  
Injection Well  
Groundwater Monitoring Well  
Perimeter Groundwater Monitoring Well  
All Other Wells  
Bart Results (cfu/mL)  
Field Sulfate Concentrations (mg/L)  
Lab Sulfate Concentrations (mg/L)  
Benzene Concentrations (ug/L)  
Benzene Concentration greater than 500





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# Pilot Study Injection/Extraction Update



# Site ST012 Extraction System Performance

Extraction Well	Calculated Average Extraction Rate in Period gpm	Maximum Temperature °F	Most Recent Temperature °F	Cumulative Extraction gallons	Note
ST012-CZ07	6.8	175	142	3,752,737	
ST012-CZ18	Off	136	126	3,019,867	Extraction stopped due to sulfate presence (Oct 2019)
ST012-CZ19	NA				Eliminated as an extraction well by FVM#7
ST012-CZ21	1.0	150	140	441,689	Totalizer reading suspect
ST012-CZ23	2.4	101	99	283,486	
CZ Subtotal				7,497,780	
ST012-UWBZ21		162	105	591,514	Pneumatic pump, currently down
ST012-UWBZ22	0.3	146	123	447,364	Totalizer reading suspect
ST012-UWBZ25	0.7	168	163	105,987	
ST012-UWBZ26	Off	133	114	2,408,709	Extraction stopped due to sulfate presence (Sep 2019)
ST012-UWBZ27	Off	128	94	130,012	Extraction stopped due to sulfate presence (May 2019)
ST012-UWBZ30		172	96	1,397,235	Pneumatic pump, pumping intermittently, counter suspect
UWBZ Subtotal*				6,349,254	
ST012-LSZ09	Off	140	130	2,748,461	Extraction stopped due to sulfate presence (Oct 2019)
ST012-LSZ11	0.5	139	90	3,396,881	Flow meter troubleshooting
ST012-LSZ12	4.5	130	106	1,800,113	Pump down, electrical issue
ST012-LSZ23	Off	113	94	3,638,934	Extraction stopped due to sulfate presence (Aug 2019)
ST012-LSZ28	NA	162		18,899	Eliminated as an extraction well by FVM#7
ST012-LSZ29	NA	>170		17	Eliminated as an extraction well by FVM#7
ST012-LSZ37	9.9	132	88	5,911,776	
ST012-LSZ38	Off	160	90	941,898	Extraction stopped due to sulfate presence (Aug 2019)
ST012-LSZ39	Off	92	78	1,250,933	Extraction stopped due to sulfate presence (May 2019)
ST012-LSZ43	7.7	140	140	407,448	
ST012-UWBZ28/LSZ51		146	128	2,536,868	Extraction stopped (Aug 2019), changed to injection end of subphase 2
LSZ Subtotal*				21,383,795	
Total of Wells	33.8			35,230,828	
Treatment System	36.6			25,906,499	

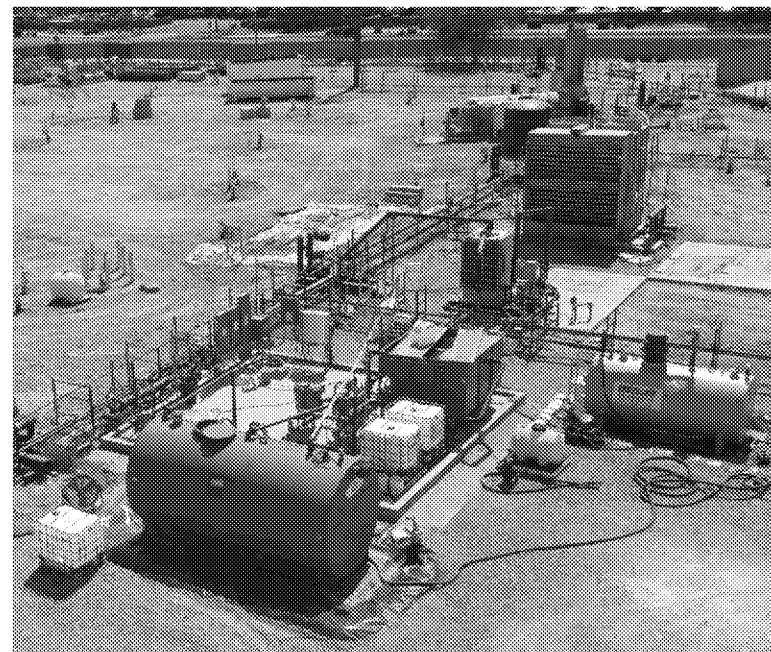
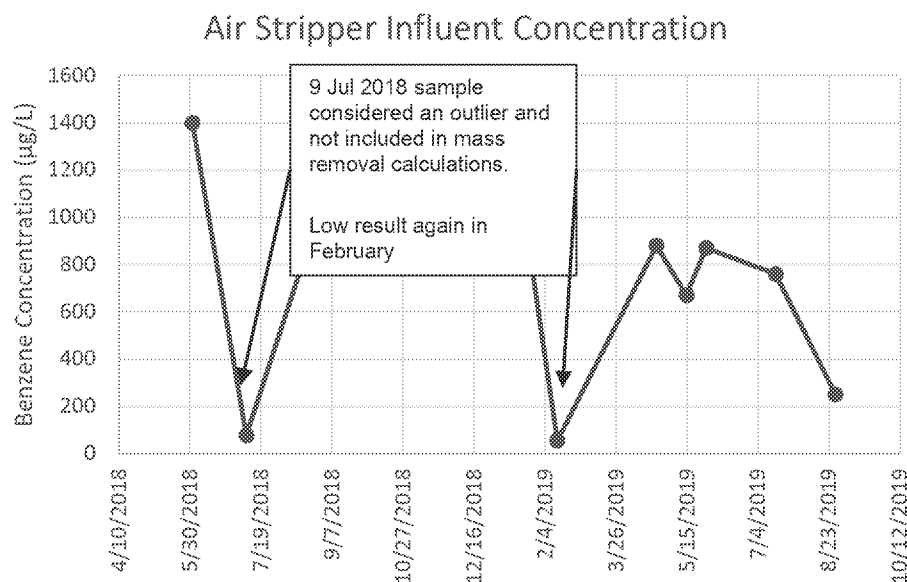
Data is preliminary

\* Includes 1/2 of ST012-UWBZ28/LSZ51



# Site ST012 Extraction System Performance

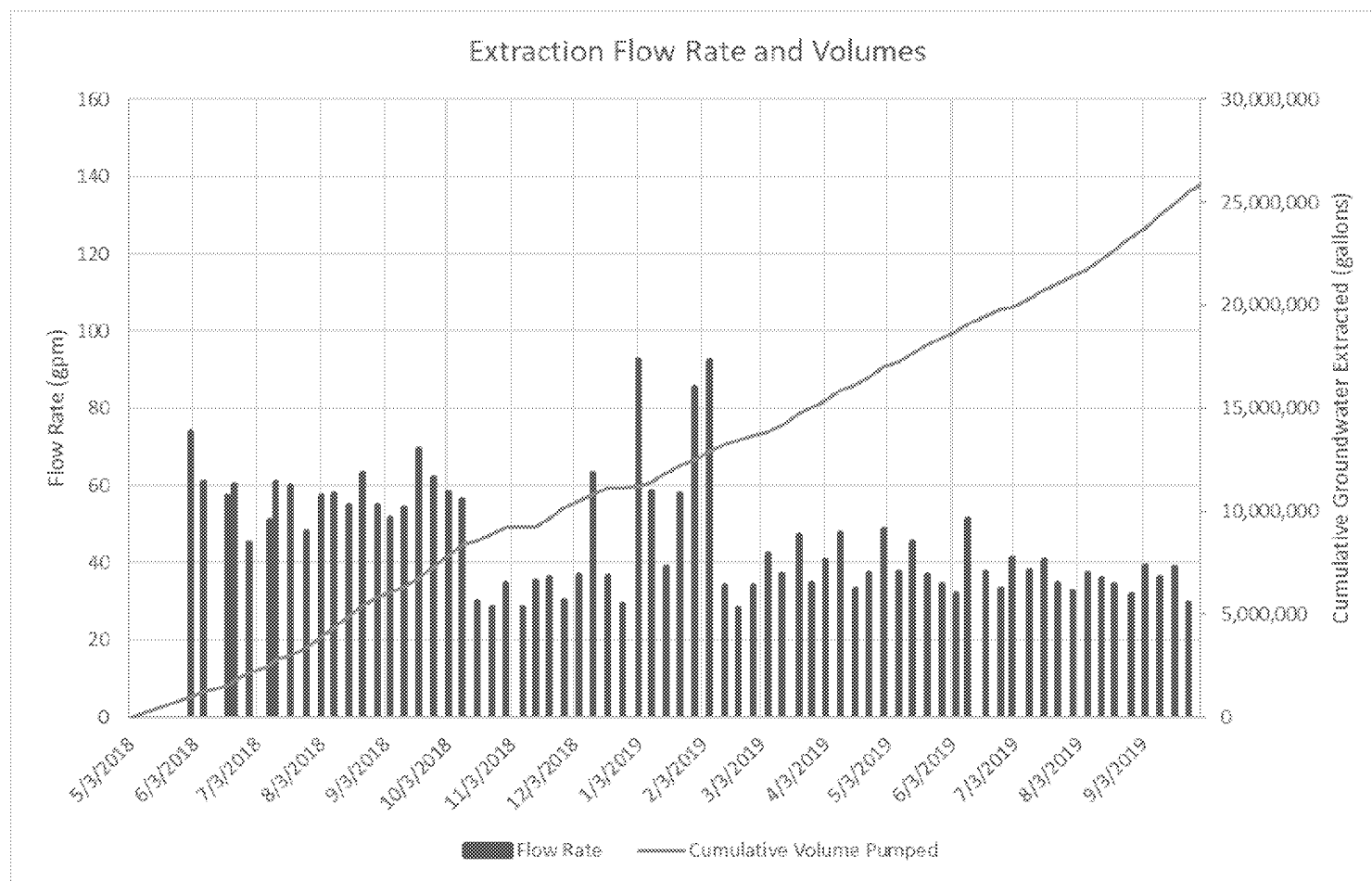
- No LNAPL has been recovered since extraction started up
- All extraction pumps except LSZ12 working
- CZ18, UWBZ21, UWBZ26, UWBZ27, LSZ09, LSZ23, LSZ38, and LSZ39 turned off due to sulfate presence
- Benzene air stripper influent at 250  $\mu\text{g/L}$  for September sample
- CZ23 result 1.9  $\mu\text{g/L}$  in September





# Site ST012 Extraction System Performance

- Overall Extraction Rates and Cumulative Volume Extracted
- Overall Extraction Rates are down due to turning off wells

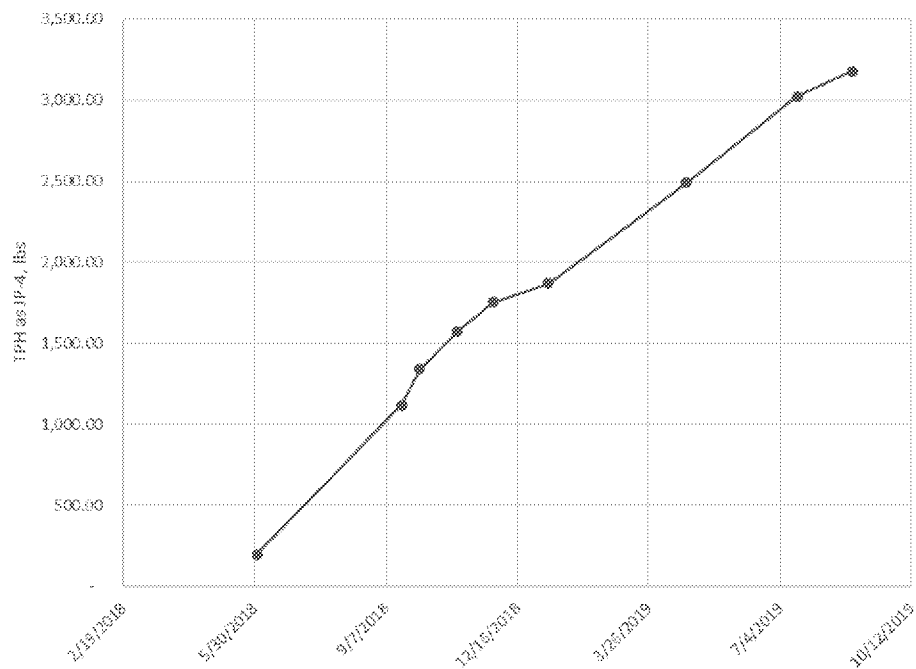




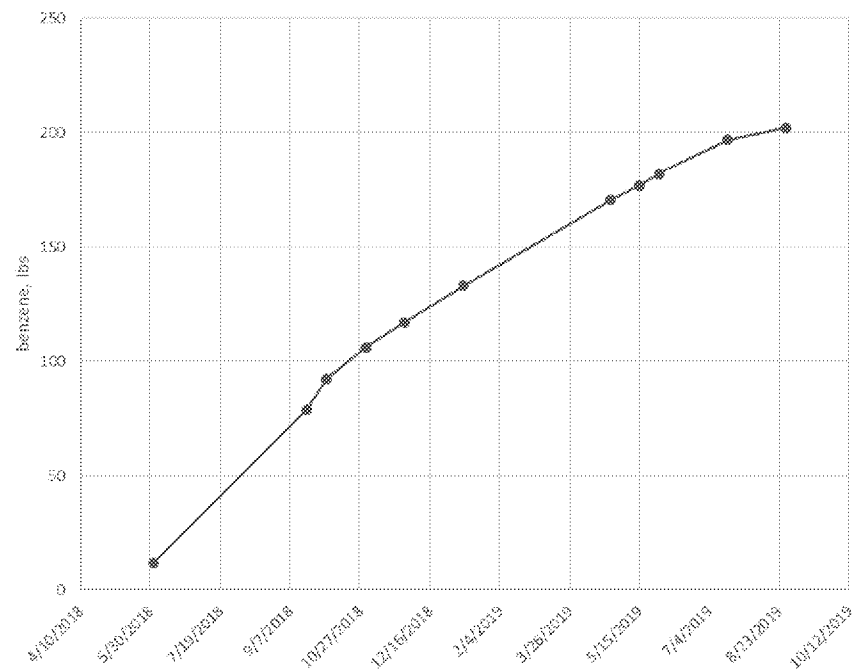
# Site ST012 Extraction System Performance

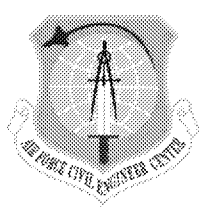
- Estimated Mass Removal by Extraction

Total TPH as JP-4 extracted



Total benzene extracted

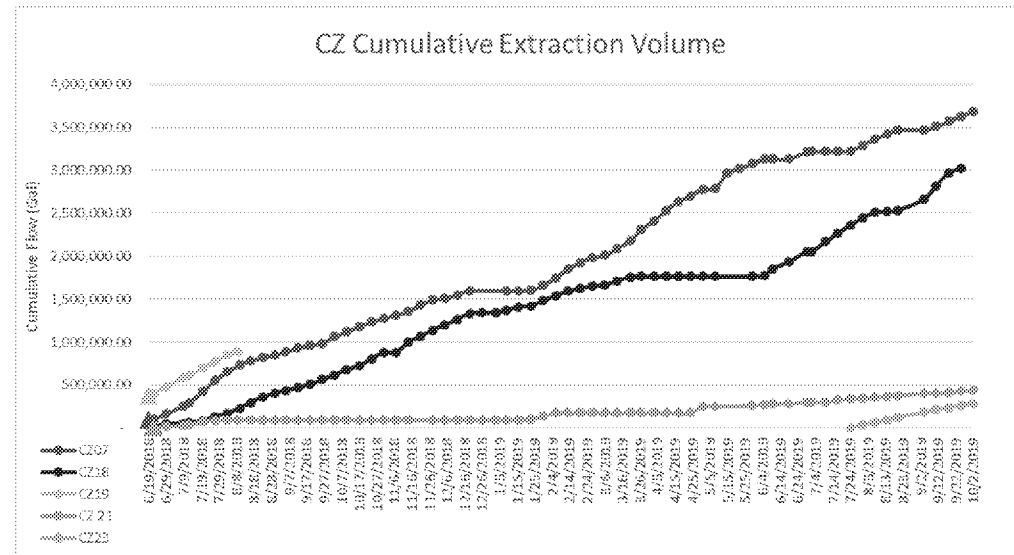




# Cumulative Extraction Volume and Analytical Data by Well - Cobble Zone

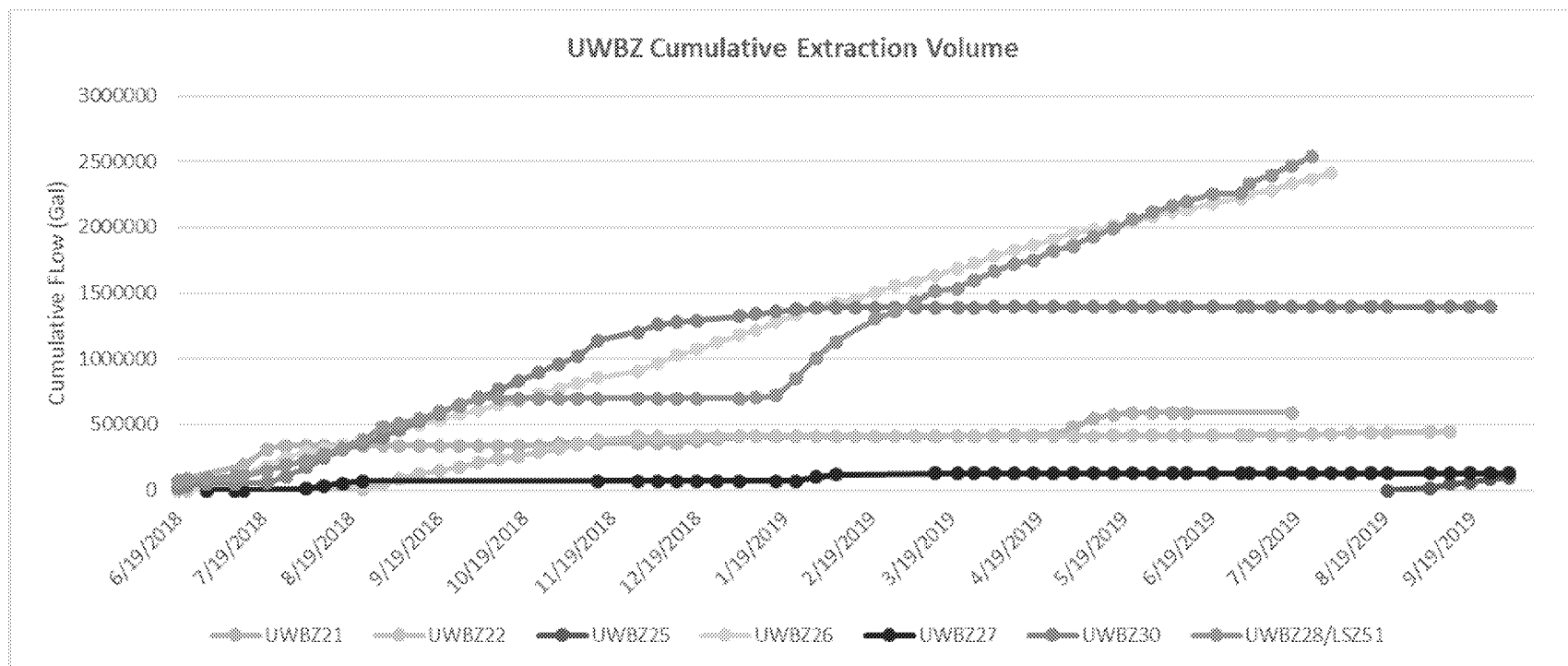
- Most recent baseline and operating (when available) benzene analytical result listed (Aug/Sep 2019 added)

Well ID	Date Sampled	Benzene Concentration, $\mu\text{g/L}$
ST012-CZ07 (Start May 2018)	4/30/2018	230
	11/1/2018	600
	2/11/2019	410
	6/18/2019	320
	9/11/2019	610
ST012-CZ18 (Start May 2018 Stop Oct 2019)	4/3/2018	1200
	11/1/2018	260
	2/11/2019	260
	6/14/2019	140
	8/29/2019	170
ST012-CZ19 (Start May 2018 Stop Aug 2018)	5/9/2018	3.1
	6/24/2019	160
	8/29/2019	140
ST012-CZ21 (Start June 2018)	4/12/2018	680
	6/17/2019	91
	8/30/2019	82
ST012-CZ23 (Start Jul 2019)	7/12/2019	4.3
	9/18/2019	1.9





# Cumulative Extraction Volume by Well - Upper Water Bearing Zone







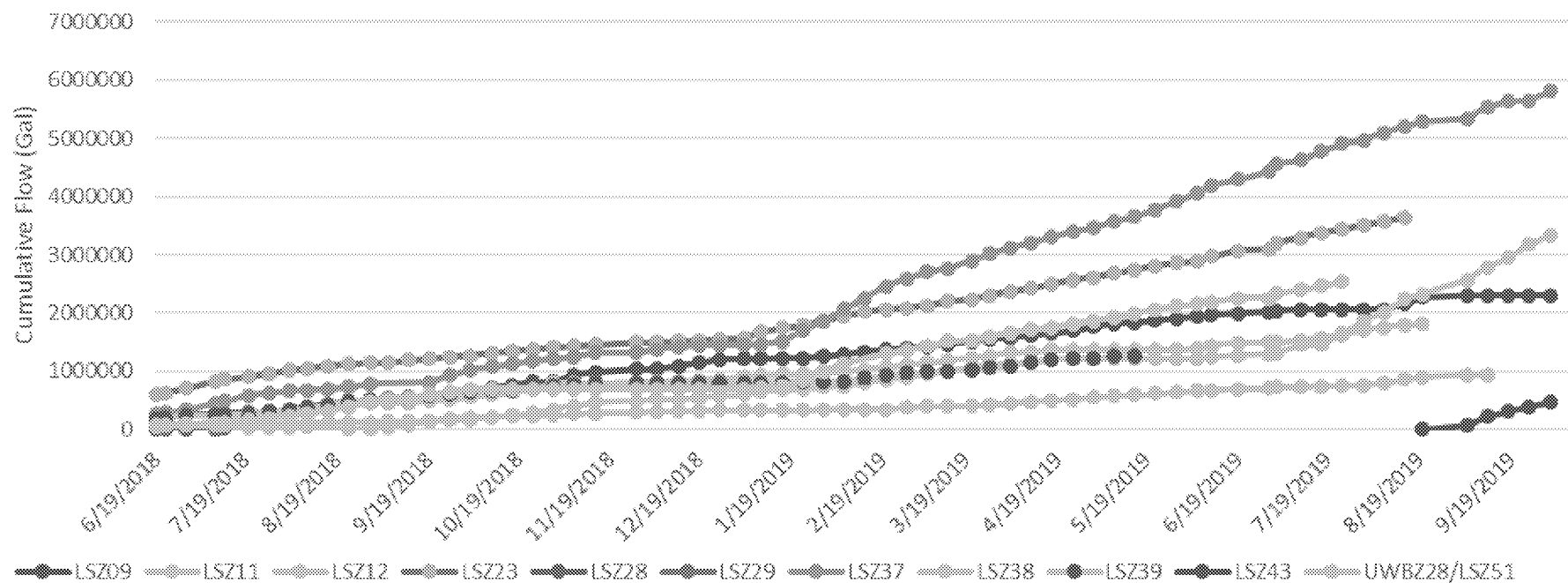
# Analytical Data by Extraction Well - Upper Water Bearing Zone

Well ID	Date Sampled	Benzene Concentration, µg/L
ST012-UWBZ21 (Start Jun 2018)	8/9/2017	3400
	5/22/2019	570
ST012-UWBZ22 (Start Jun 2018)	5/9/2018	1900
	2/11/2019	2800
	7/11/2019	2300
	8/29/2019	3300
ST012-UWBZ26 (Start May 2018 Stop Sep 2019)	4/3/2018	3500
	4/3/2018	3700
	2/12/2019	2900
	6/14/2019	2100
	8/29/2019	3800
	9/6/2019	710
ST012-UWBZ27 (Start May 2018 Stop May 2019)	4/3/2018	1500
	2/12/2019	460
	6/14/2019	350
	8/29/2019	640/570
ST012-UWBZ28/LSZ51 (Start May 2018 Stop Aug 2019)	5/9/2018	1700
	3/25/2019	650
ST012-UWBZ30 (Start Jun 2018)	5/9/2018	6000
	2/13/2019	21
	6/14/2019	840
	9/9/2019	23



# Cumulative Extraction Volume by Well Lower Saturated Zone

LSZ Cumulative Extraction Volume





# Analytical Data by Extraction Well

## Lower Saturated Zone

Well ID	Date Sampled	Benzene Concentration, µg/L
ST012-LSZ09 (Start May 2018 Stop Oct 2019)	4/3/2018	2100
	2/12/2019	1000
	6/14/2019	630D
	8/28/2019	1300
ST012-LSZ11 (Start Jun 2018)	5/9/2018	2100
	2/12/2019	3500
	6/18/2019	4800D
	8/30/2019	5900/6000
ST012-LSZ12 (Start Jun 2018)	5/9/2018	1400
	11/1/2018	420
	2/12/2019	470
	6/19/2019	220
	8/30/2019	370
ST012-LSZ23 (Start May 2018 Stop Aug 2019)	4/3/2018	1600
	2/12/2019	790
	6/14/2019	950
	8/28/2019	160
	9/6/2019	440
ST012-LSZ37 (Start May 2018)	4/12/2018	2700
	2/12/2019	460
	6/14/2019	540
	8/28/2019	730
ST012-LSZ38 (Start May 2018 Stop Aug 2018)	4/3/2018	3000
	11/1/2018	1300
	2/12/2019	2100
	6/14/2019	2200
	8/28/2019	1800
	9/6/2019	690



# Analytical Data by Extraction Well Lower Saturated Zone (Cont.)

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Well ID	Date Sampled	Benzene Concentration, $\mu\text{g/L}$
ST012-LSZ39 (Start May 2018 Stop May 2019)	2/12/2019	130
	6/17/2019	4500
	8/28/2019	3100
ST012-LSZ43 (Start Aug 2019)	5/24/2019	320
	9/12/2019	2100
ST012-UWBZ28/LSZ51 (Start May 2018 Stop Aug 2019)	5/9/2018	1700
	3/25/2019	650



# Site ST012 Injection Progress

- **Injections continued in Sept**
- **321 tons injected through 30 Sept 2019 (322 tons planned through subphase 2)**
- **23.6 tons injected since last update**
- **Subphase 3 injections ongoing (started on 30 Sep 2019)**

Date	Volume (gallons)	Number of Bags of Sulfate Added	Calculated Na2SO4 Conc. g/L	Calculated SO4 Conc. g/L	Locations(% of volume if multiple locations)
9/5/2019	---	---			LSZ51 (2.3 tons)
9/23/2019	8000	4	113	76	UWBZ28 (1.8 tons)
9/24/2019	8000	4	113	76	UWBZ28 (3.8 tons)
9/25/2019	8000	4	113	76	UWBZ28 (4.2 tons)
9/26/2019	6000	3	113	76	UWBZ28 (3.8 tons)
9/27/2019	4000	2	113	76	UWBZ28 (5.0 tons)
9/30/2019	8000	4	113	76	UWBZ33 (2.7 tons)



# Site ST012 Sulfate Field Screening

	Sulfate Concentration (mg/L)																							
Date	CZ02	CZ18	CZ07	CZ20	CZ21	UWBZ15	UWBZ21	UWBZ22	UWBZ24	UWBZ26	UWBZ27	UWBZ28/LSZ	UWBZ30	LSZ09	LSZ10	LSZ11	LSZ12	LSZ23	LSZ35	LSZ37	LSZ38	LSZ39	LSZ43	LSZ47
12/17/2018								30			15													
12/21/2018								45			30													
12/26/2018								146			>150													
1/15/2019								45			71													
1/18/2019								40			57													
1/21/2019								38			66													
1/24/2019								41			48													
1/25/2019								250			50													
1/28/2019								10																
1/29/2019								35																
1/31/2019								89		22														
2/1/2019								57		9														
2/5/2019								37		25														
2/11/2019								37		10	54													
2/15/2019								36		12	48													
2/18/2019								40		16														
2/22/2019										22														
2/25/2019										38														
3/1/2019										66	94													
3/4/2019										67	112													
3/8/2019										104														
3/11/2019																								
3/15/2019										101	119													
3/20/2019											97													
3/29/2019										99	350											850		
4/8/2019										81	297											153		
4/16/2019										150	520											210		
4/23/2019											1180	6									20	1390		
4/26/2019											570	18									70	1390		
5/1/2019											1180	12									77	1180		630
5/8/2019											720											1448		
5/13/2019	1		11	0		4	7		1	17		1	10	20	90	4	21		59		12			
5/15/2019											1180											1428		
5/22/2019											1494	0				160				170		1428		
5/29/2019	10		60	0	230	10	30		10	270	2007	20	110	320	1010	90	30	610	0	200	130	1448		
6/5/2019			80		280	180		0		160	1248		180	320	810	100		630	0	290	100			0
6/11/2019	0			0	230		30		0	280		0	120	320	830		0	740		410	150	1408		
6/18/2019			110		250	10		20		280	1080		120	570	1020	250		570	10	400	240			-
6/25/2019	100			80	240		610		0	370		0	110	450	860		10	630		200	90	720		
7/2/2019			140		180	50		270		650	1278		150	470	820	230		540	40	370	130			0
7/9/2019	100			510	600		540		0	640			10	150	450	770		200	750		420	350	1280	
7/16/2019			10		250	0		0		640	290		100	220	820	280		630	10	430	430			0
7/23/2019	90	1000		430	210		480		0	630		10	270	200	790		200	590		390	410	1380		
7/30/2019			10		230	60		0		630	800		240	310	840	170		600	40	400	400			0
8/6/2019	90	480		450	270		500		0	800		off	250	660	780		200	760		290	530	1380		
8/13/2019			0		200	40		0		580	1800		110	300	700	200		780		300	560			0
8/20/2019	70	600		480	240		180		0	448		off	100	410	840		190	740		250	418			
8/27/2019			off		230	10		10		1318	800		130	360	720	340		640		290	750			0
9/3/2019	0	280		0	210		60		0	318		off	110	380	870		210	610		200	1000			
9/10/2019					200	13		60		818	380		110	480	940	300		650		210	940			0
9/17/2019	10	1030		0	250		1140		0	470		off	100	510	990		280	180		360	870			
9/24/2019			100		240	12		10		848	440		100	410	840	310		700		150	418		20	0
10/1/2019	0	760		0	220		1740		0	660		off	90	570	1000		300	550		300	550		20	
10/8/2019			40		260	30		0		810	500		80	610	870	400		620		340	1380		off	0

Screening location is an extraction location  
Screening location is a monitoring well

CZ18, UWBZ26, UWBZ27, LSZ09, LSZ23, LSZ38 and LSZ39 extraction shut down



# Site ST012 Sulfate Field Screening

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- **LSZ09, UWBZ21, and CZ18 – recently shut down based on sulfate screening. Perform screening test for SRB and time zero sampling.**
- **LSZ37 – had indications of sulfate from injections but recently decreasing**



# Site ST012 Path Forward Oct-Nov

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- **Continued SVE operation**
- **Continue pump repairs**
- **Pilot Study Implementation**
  - Continue mixing sulfate batches and inject according to plan (FVM7) Phase 1 subphase 3 injections with the modifications previously presented
  - Perform SRB screening (BART) test and time zero sampling at recently shut down extraction wells and select monitoring wells



# **Air Force Civil Engineer Center**

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***2019 BCT  
MEETINGS/CONFERENCE  
CALLS SCHEDULE  
DELIVERABLE TRACKING***

**BCT Conference Call  
17 October 2019**

# **Air Force Civil Engineer Center**

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## **BCT GENERAL UPDATE AND ACTION ITEMS**

**BCT Conference Call  
17 October 2019**